

# Drilling – Understanding Fundamentals

Arne Liserud

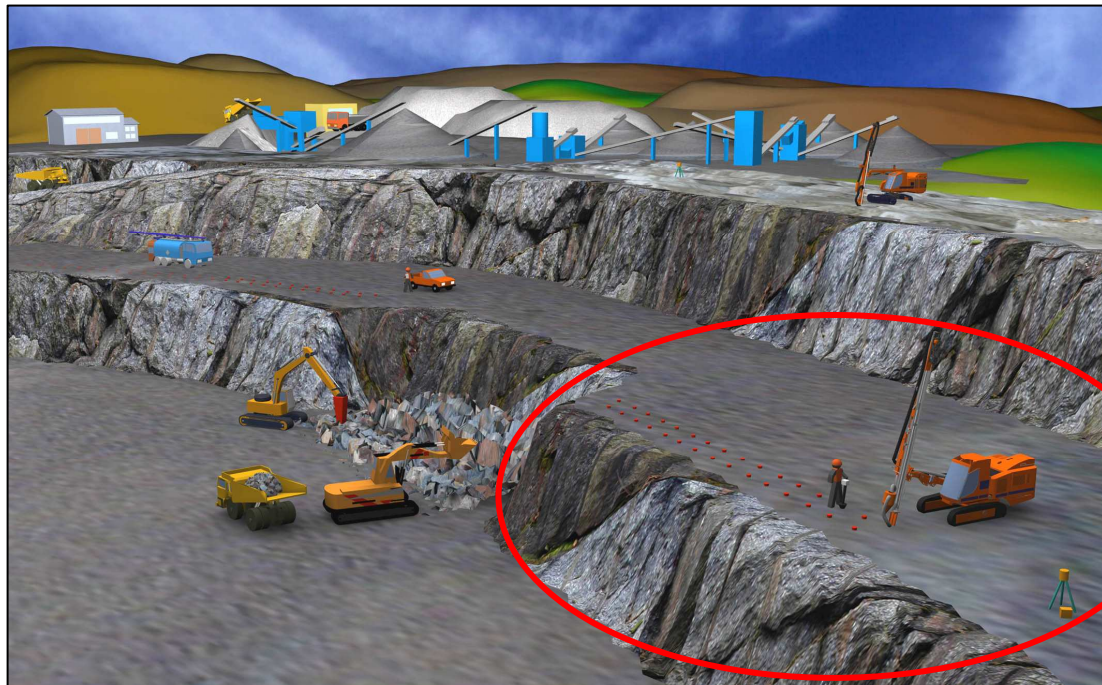


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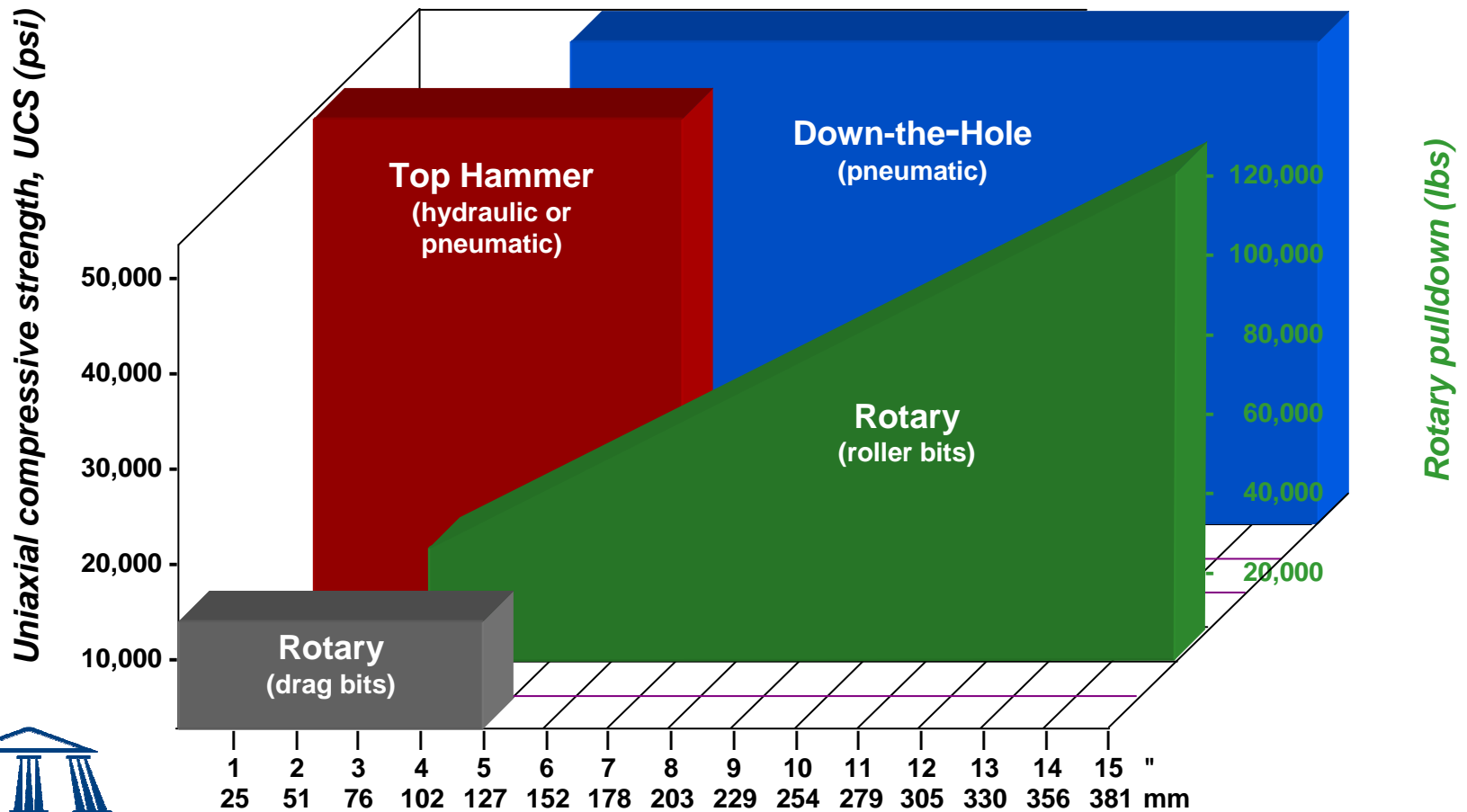
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# Agenda for drilling operations

- *well planned operations and correctly selected rigs yield low cost drilling*
- *technically good drilling (good drill settings) and correctly selected drill steel yields low cost drilling*
- *straight hole drilling yields safe and low cost D&B operations*

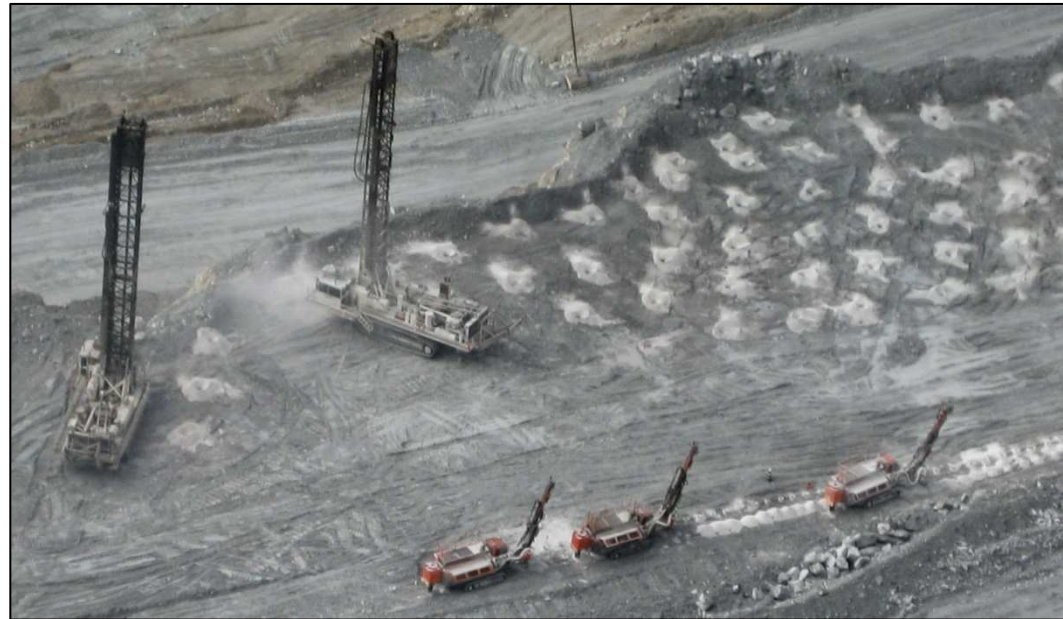


# The most common drilling methods in use



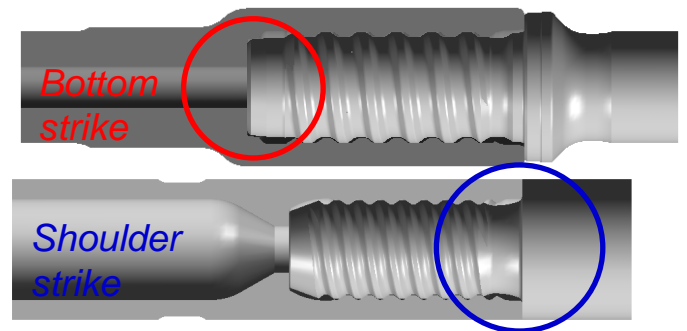
# Drilling consists of a working system of:

- *bit*
- *drill string*
- *boom or mast mounted feed*
- *TH or DTH - hammer*  
*Rotary - thrust*
- *drill string rotation and stabilising systems*
- *powerpack*
- *automation package*
- *drilling control system(s)*
- *collaring position and feed alignment systems*
- *flushing (air, water or foam)*
- *dedusting equipment*
- *sampling device(s)*



# Case study – Singrauli Coal Mine, India

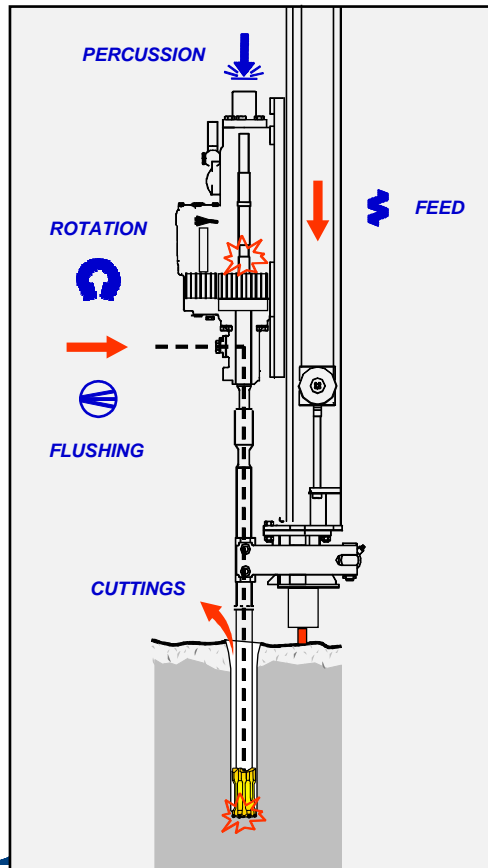
- **Rock**                      *Overburden sandstone*
- **Drill rig**                  *P1524 / HL1560 / chain feed*
- **Tubes**                     *ST68 threads / Ø96mm / 2 x 12' SP*
- **Bits**                        *6" Retractor*



- **Bit penetration rate**                                      *367 ft/ph = 6.13 ft/min*
- **Feed ratio**    *90 bar / 150 bar = 0.60*
- **bit service life**    *18,620'*
- **shank service life**    *11,770' / 62,745' / 84,720'*
- **tube shank service life**    *4,465' / 16,585' / 36,680'*



# Mechanics of percussive drilling



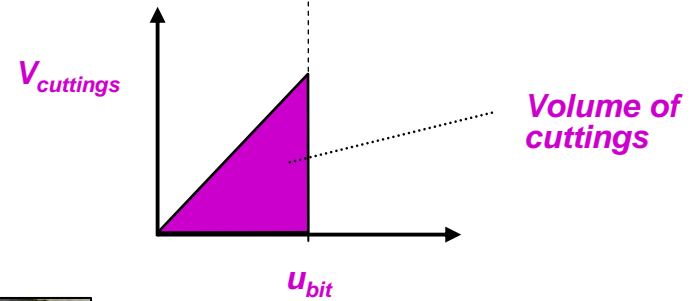
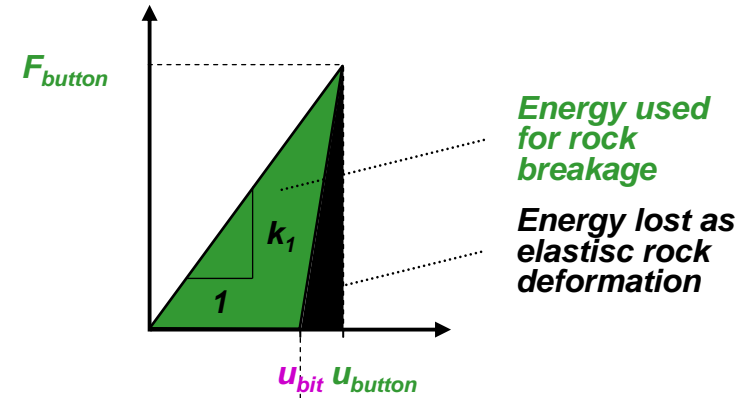
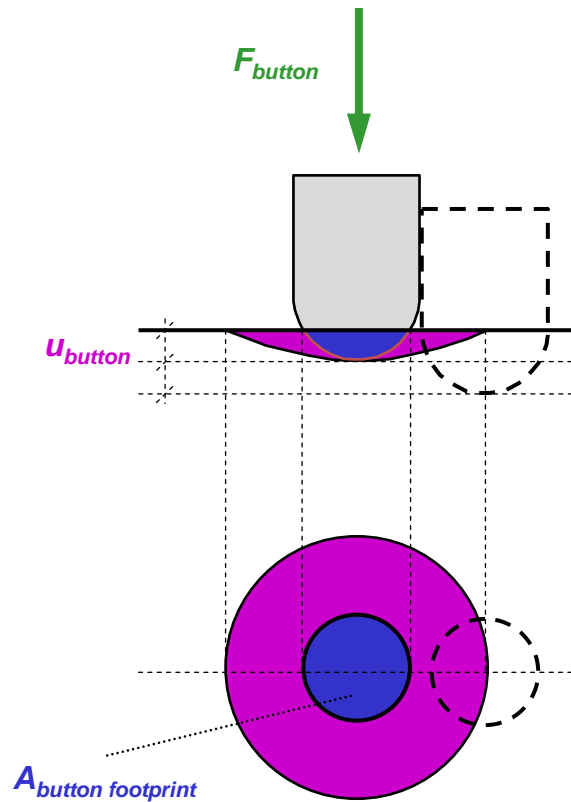
## Percussive drilling

- **Down-the-hole, DTH**  
*Stress waves transmitted directly through bit into rock*
- **Tophammer**  
*Stress wave energy transmitted through shank, rods, bit, and then into rock*

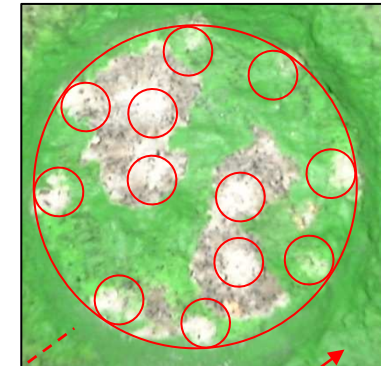
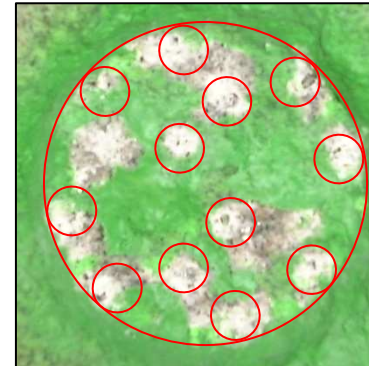
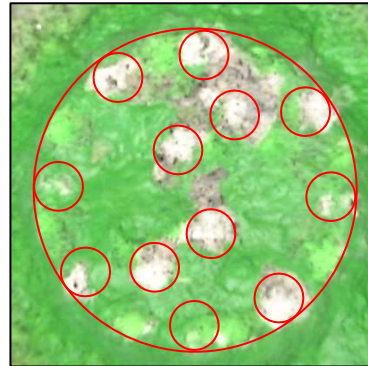
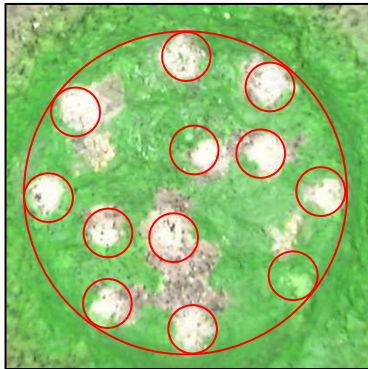
## Basic functions

- **percussion** - *reciprocating piston used to produce stress waves to power rock indentation*
- **feed** - *provide bit-rock contact at impact*
- **rotation** - *provide bit impact indexing*
- **flushing** - *cuttings removal from hole bottom*
- **foam flushing** - *drill-hole wall stabilisation*

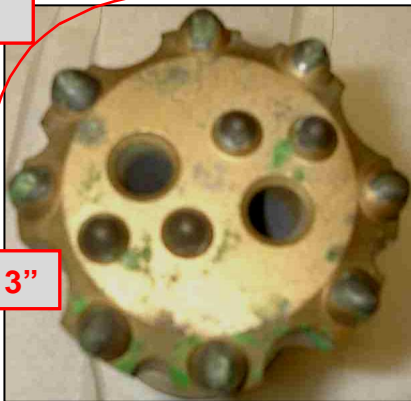
# How rock breaks by indentation



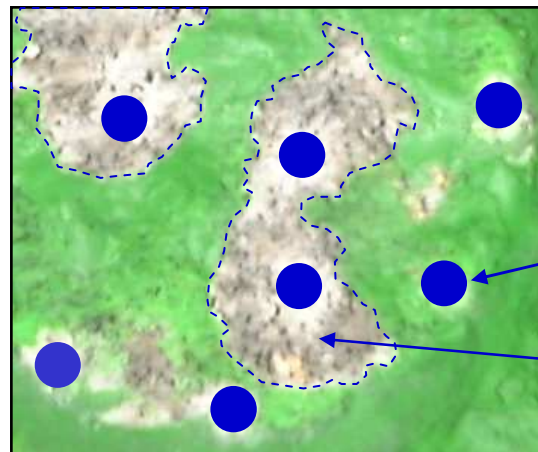
# Chip formation by bit indentation and button indexing



Direction of bit rotation



Ø76mm / 3"



Spray paint applied between bit impacts

Button footprint

Chipping around button footprint



# How flushing works along the drill string

**Lift force**

$$F_{lift} = 1/2 \cdot \rho_{air} \cdot v_{air}^2 \cdot A_{particle} \cdot c_v$$

$$v_{air} = Q / A$$

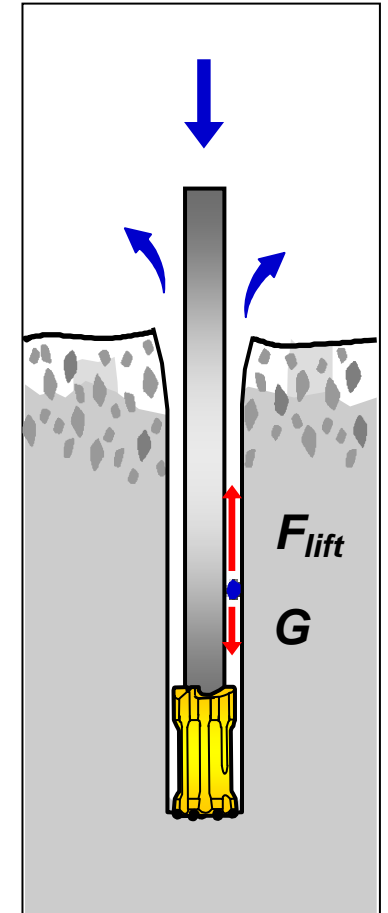
$$c_v = 0.3 \text{ for spheres}$$

**Gravity**

$$G = \rho_{particle} \cdot V_{particle} \cdot g$$



Return air velocity profile:  
- highest along hole wall  
- lowest along drill string



# Flushing of drill-cuttings

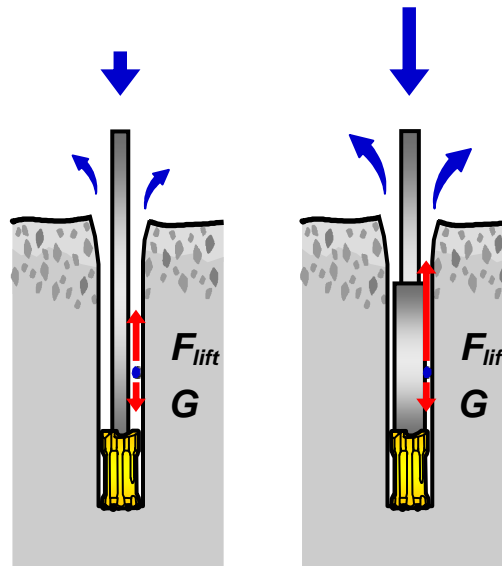
## **Insufficient air < 50 ft/s**

- **low bit penetration rates**
- **poor percussion dynamics**
- **interrupt drilling to clean holes**
- **plugged bit flushing holes**
- **stuck drill steel**
- **"circulating" big chip wear**



## **Too much air > 100 ft/s**

- **excessive drill steel wear**
- **erosion of hole collar**
- **extra dust emissions**
- **increased fuel consumption**



## **Correction factors**

- **high density rock**
- **badly fractured rock**  
(air lost in fractures  
- use water or foam to  
mud up hole walls)
- **high altitude**  
(low density air)
- **large chips**



# Collar erosion – stabilisation

## *With water injection (or foam)*

- *cleaner collars*
- *no loose stones*
- *holes easy to charge*



## *No water injection*

- *loose stones can make holes “unchargeable” – requiring redrilling*
- *problems increase with water saturation and thickness of prior sub-drill zone*
- *drill-hole deviation starts with poor collaring*

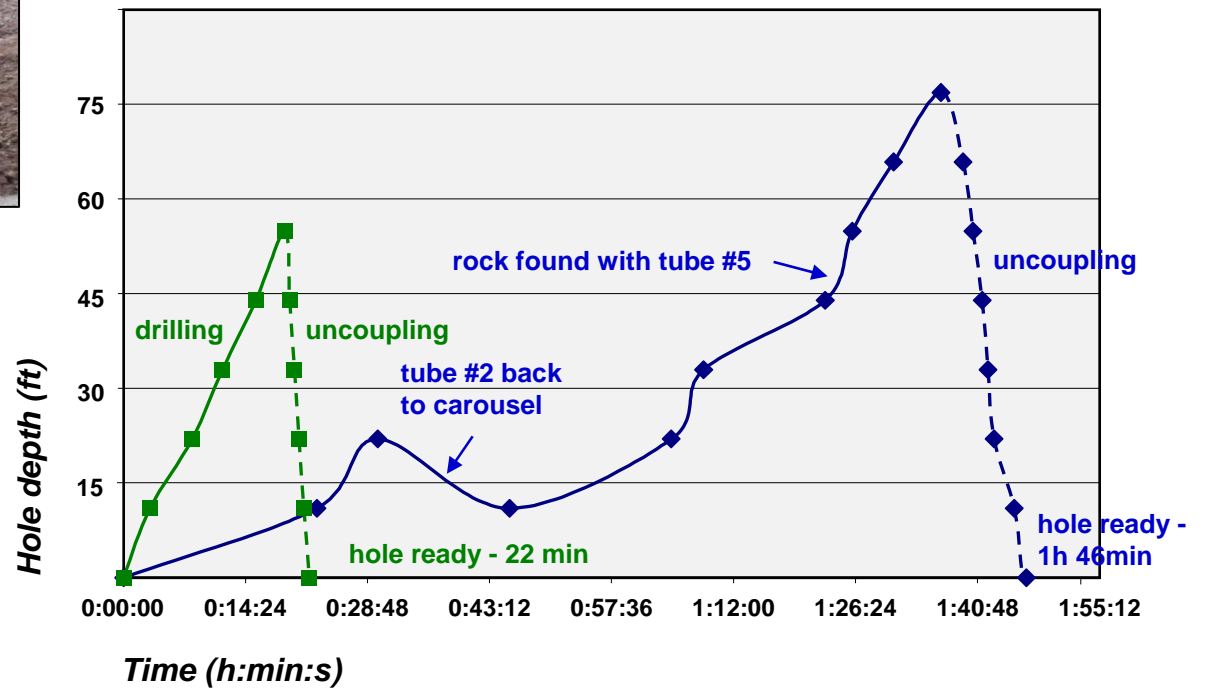


# Foam flushing – an aid for drilling in caving material

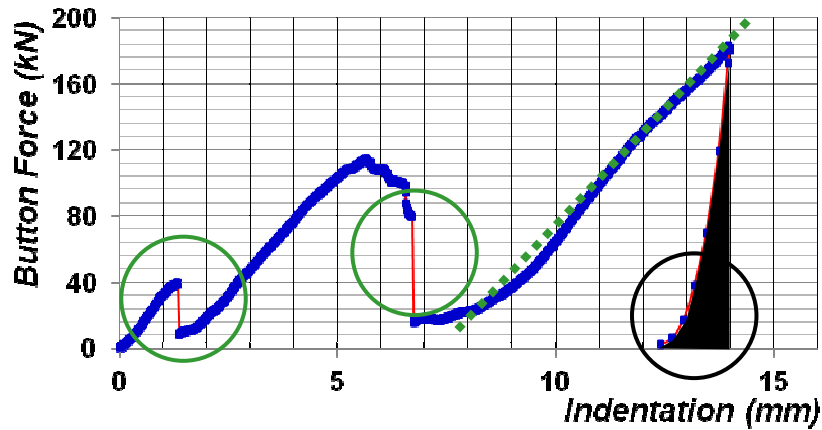


Burst of inhole water

**Time consumption for 2 holes** ◆ tough hole ■ normal hole



# Indentation with multiple chipping



•••  $k_1 = 30 \text{ kN/mm}$  for on-loading

—  $k_2 = 112.5 \text{ kN/mm}$  for off-loading

$$\gamma = k_1 / k_2 = 0.27$$

chipping while on-loading

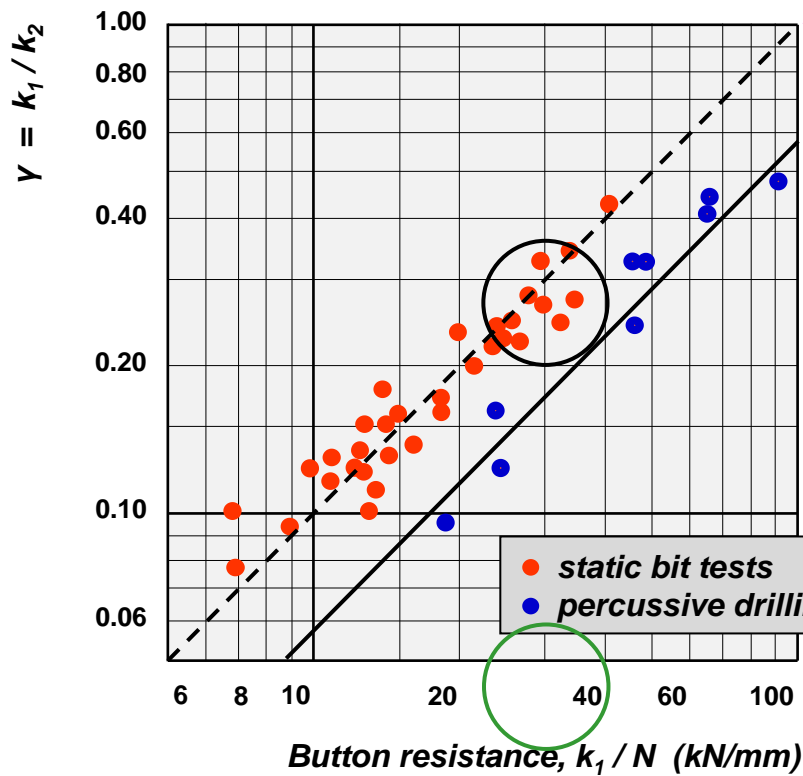
chipping after off-loading



Drop in button force indicates elastically stored energy in rock released by chipping



# Energy transfer efficiency $\eta$ related to rock chipping



No energy retained in rock after off-loading for  $\gamma = 1.0$   
(all elastic energy in rock returned to drill string)

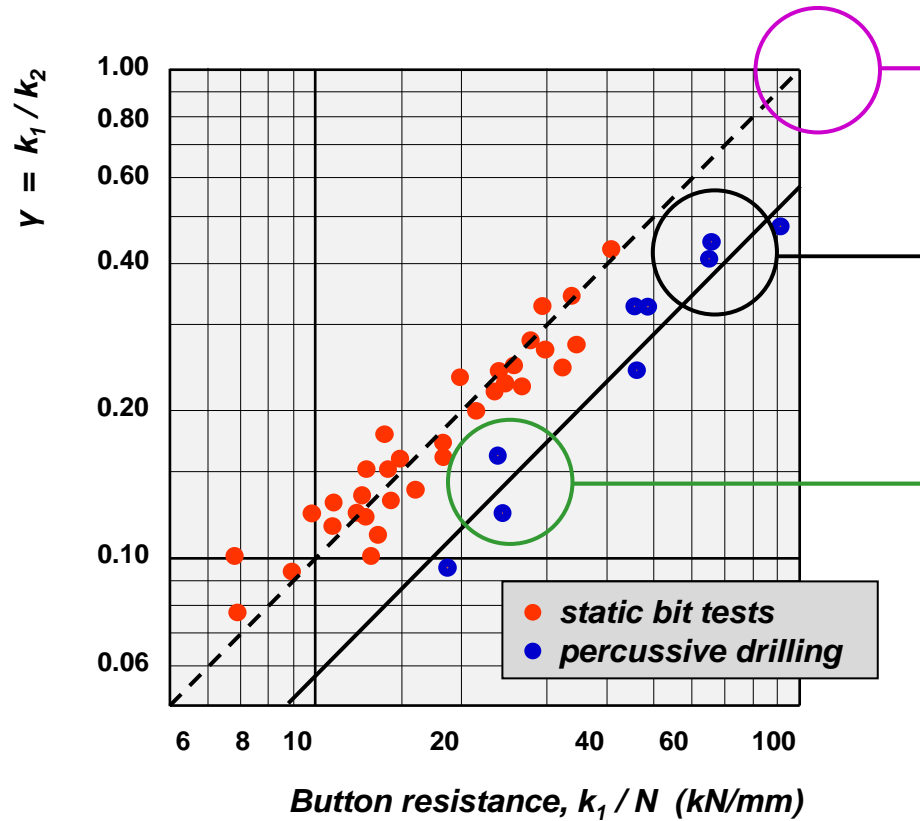
$$\eta = W_{rock} / W_{incident}$$

$$= \eta_{impedance} \cdot (1 - \gamma)$$

$$\eta_{impedance-max} \approx 0.90$$

● static bit tests  
● percussive drilling

# How does this apply to practical drilling?

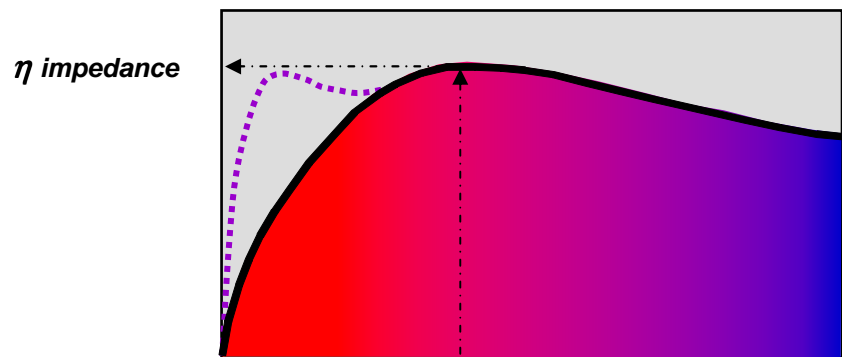
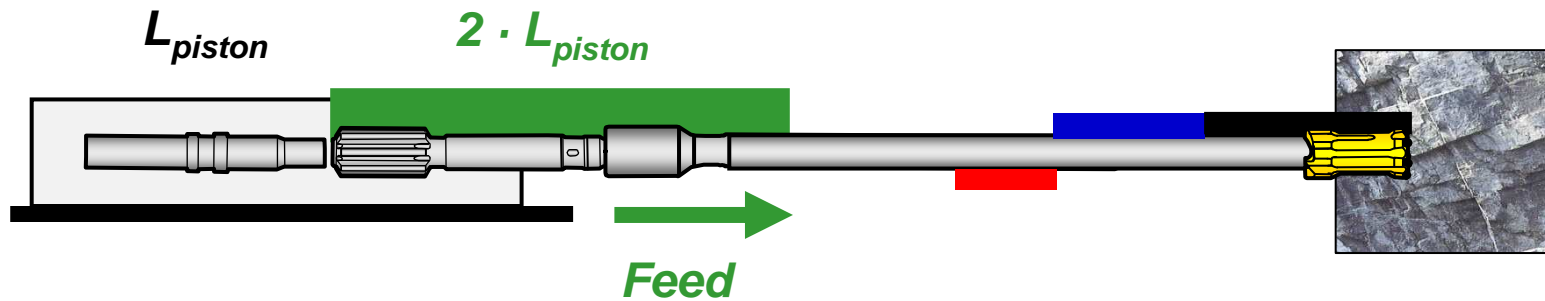


**“Hopeless” drilling situation**  
- no bit advance rate for  $\gamma = 1.0$

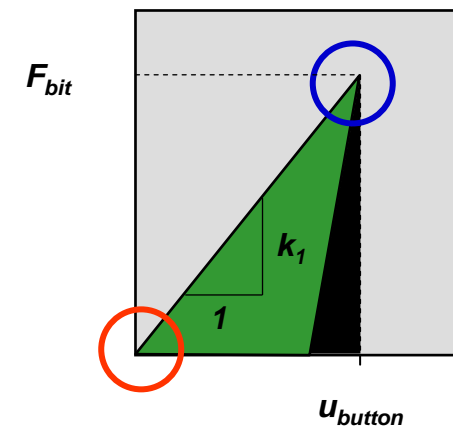
**“Poor” drilling situation**  
- chipping after off-loading  
- potential for severely reduced drill steel life  
- correct choice of bit design and size?  
- sufficient bit regrinding (resharpening)?

**“Good” drilling situation**  
- chipping during on-loading  
- potential to achieve max drill steel service life

# Energy transfer efficiency $\eta$ related to impedance matching between bit and drill steel forces



$k_1 =$  indentation resistance of bit (kN/mm)

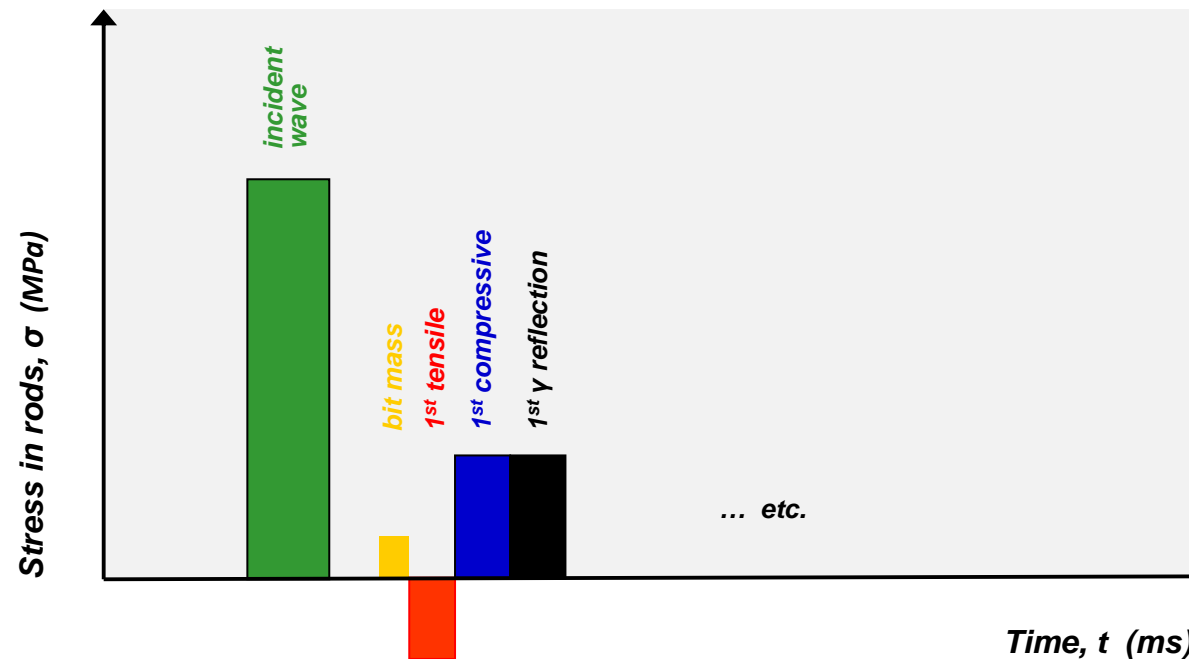




# How do we study energy transfer issues?

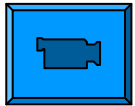
- *strain gauge measurements on rods/tubes while drilling*
- *on-line stress waves measurements by lasers*
- *numerical modelling*

⇒ *the tell-tale items we are looking for:*



# Energy transfer chain

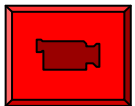
## - video clip cases



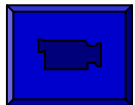
*cavity*



*“perfect” bit / rock match*



*bit / rock gap – i.e. underfeed*



*bit face bottoming – caused by:*

- *drilling with too high impact energy*
- *drilling with worn bits i.e. buttons with too low protrusion*

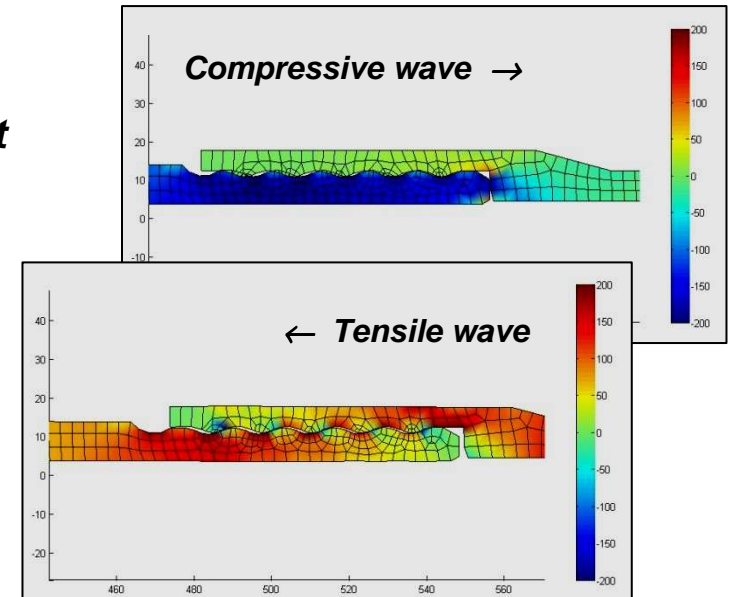
# Energy transmission efficiencies are divided into:

## ■ **energy transmission through the drill string**

- optimum when the cross section throughout the drill string is constant
- length of stress wave
- weight of bit

## ■ **energy transmission to rock**

- bit indentation resistance –  $k_1$
- bit-rock contact



**The most critical issue in controlling stress waves is to avoid high tensile reflection waves.**

**Tensile stresses are transmitted through couplings by the thread surfaces - not through the bottom or shoulder contact as in the case for compressive waves.**

**High surface stresses combined with micro-sliding result in high coupling temperatures and heavy wear of threads.**

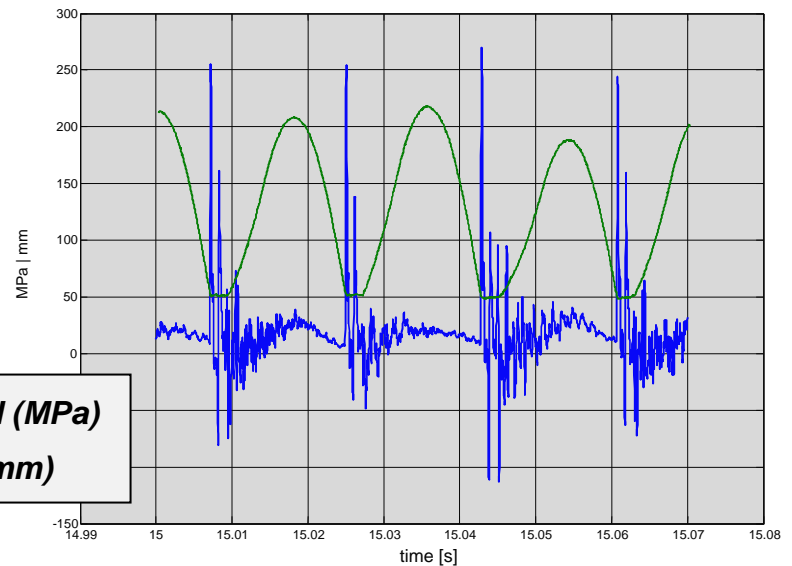
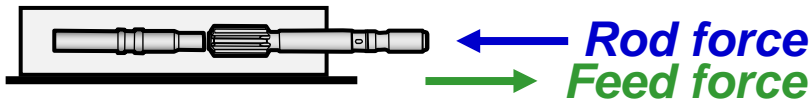
# Feed force requirements

## From a drilling point of view

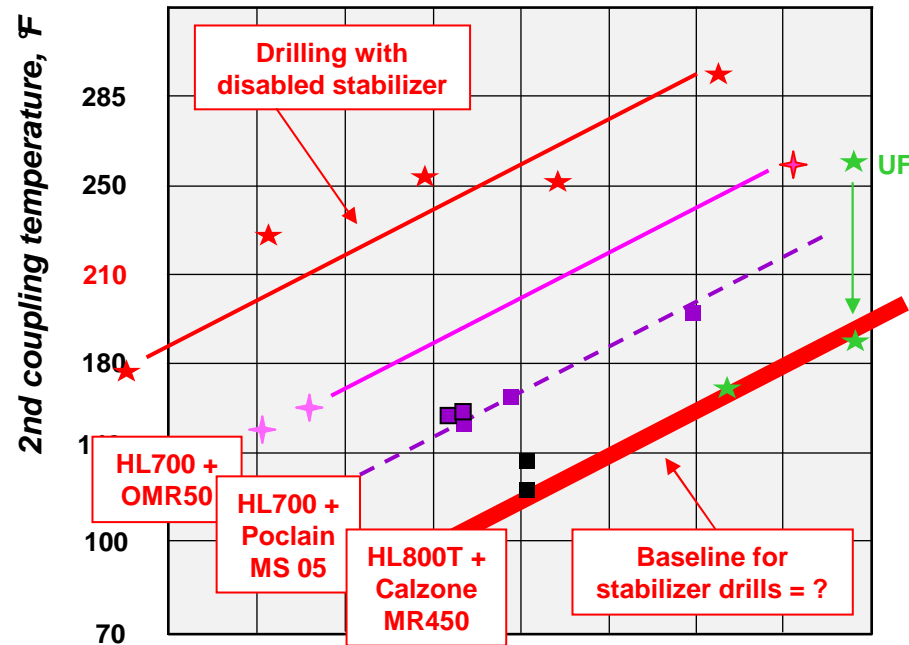
- to provide bit-rock contact
- to provide rotation resistance so as to keep threads tight

## From a mechanical point of view

- compensate piston motion
- compensate linear momentum of stress waves in rods



# Ranger DX700 and 800 / Pantera DP1500



- R700<sup>2</sup> / Poclair / Ø76 mm / MF-T45 / Otava
- ★ R700 / Ø76 mm / MF-T45 / Toijala
- ✦ R700 / Ø70-89 mm / MF-T45 / Croatia
- R800<sup>2</sup> / HL800T / Ø76 mm / MF-T45 / Savonlinna
- ★ P1500 / Ø152 mm / MF-GT65 / Myllypuro
- ★ P1500 / Ø127 mm / MF-GT60 / Baxter-Calif.

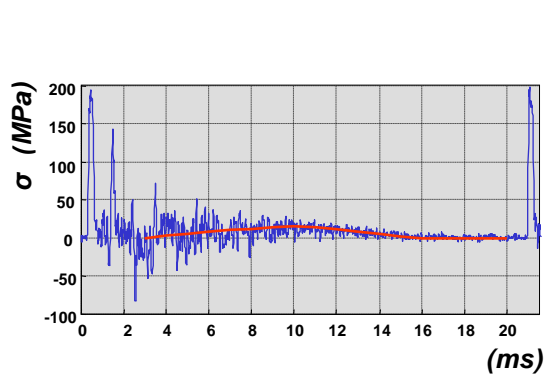
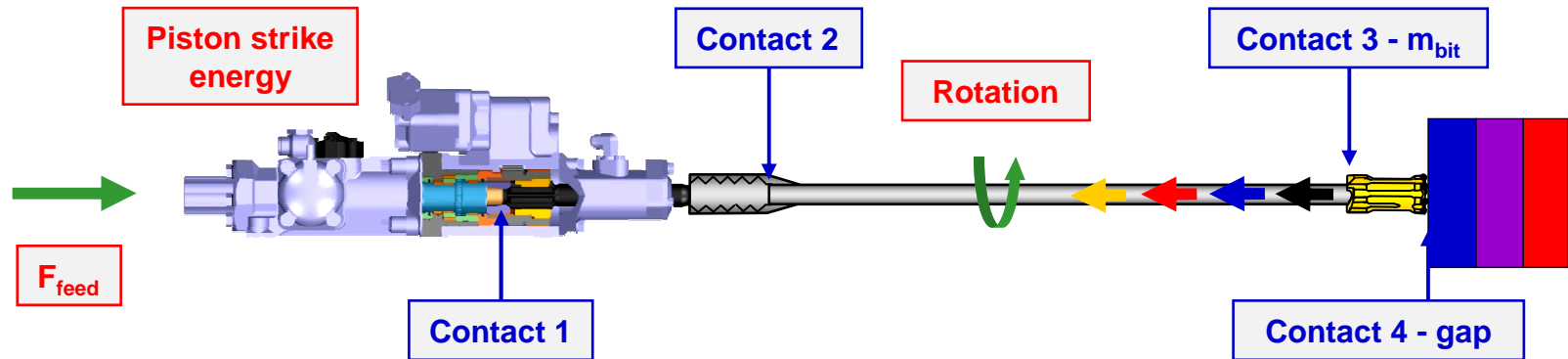
$$V_{gauge} = \pi d \cdot RPM / (60 \cdot 1000)$$

	0.85	1.0	1.2	1.4	1.5	1.7	1.9	2.1	$V_{gauge}$ (ft/s)
	66	79	92	105	118	132	145	158	RPM for Ø76mm – 3"
	56	67	79	90	101	112	125	135	RPM for Ø89mm – 3½"
	49	59	69	78	88	98	108	118	RPM for Ø102mm – 4"
	39	47	55	63	71	79	87	95	RPM for Ø127mm – 5"
	33	39	46	53	59	66	72	79	RPM for Ø152mm – 6"

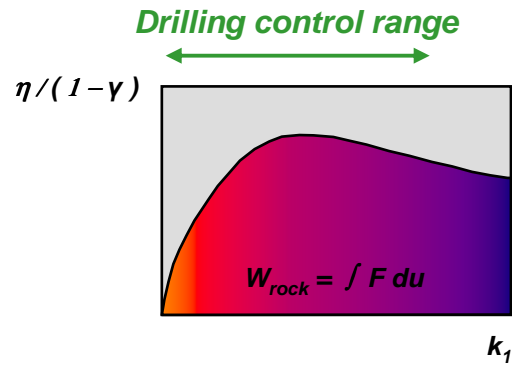
# Summary of drill settings - TH

- **higher percussion pressure** ⇒ penetration rates increase proportionally with percussion power  
⇒ more drill steel breakage if ...  
⇒ deviation increases with percussion energy
- **feed ratio (  $P_{feed} / P_{percussion}$  )**  
⇒ ratio controls average feed levels  
⇒ **UF reduces drill steel life (heats up threads)**  
⇒ **OF increases deviation (especially bending)**
- **higher rotation pressure** ⇒ tightens threads (open threads reduce drill steel life)  
⇒ increases with OF  
⇒ increases with drill string bending
- **higher bit RPM** ⇒ increases gauge button wear (especially in abrasive rocks)  
⇒ increases indexing of button footprints on drill hole bottom  
⇒ straighter holes  
⇒ higher thread temperatures
- **bits** ⇒ select bits with regard to penetration rates, hole straightness, stable drilling (percussion dynamics), price, ...  
⇒ bit condition / regrind intervals / damage to rock drill

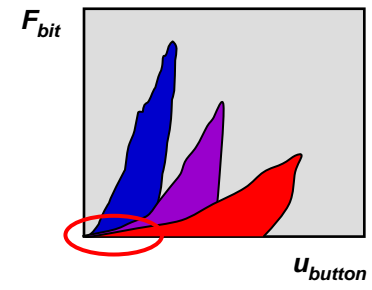
# Summary of TH percussion dynamics



**Percussive energy transfer**



**Energy transfer efficiency**



**Bit indentation work**

# Selecting drilling tools

- **bit face and skirt design**
- **button shape, size and carbide grade**
- **shanks, rods, tubes, ...**
- **grinding equipment and its location**

### Bench drilling T51 (2")

Fluteheight, mm Front Re Size	Flute No Size	Buttons, mm Front, Re Size	Buttons, mm Gauge Re Size	Dimensions D mm	Bit diam., mm	Part No.		
3/12	-	6/10	3/11	30°	89	2 1/2"	MCCAW	7546-3898-545
3/12	-	6/12	3/11	40°	89	2 1/2"	SCAW	7546-3898-855
3/12	-	3/12	3/12	30°	102	4"	MCCAW	7546-3912-545
3/12	-	3/12	3/12	40°	102	4"	SCAW	7546-3912-855
3/12	-	3/12	3/12	30°	115	4 1/2"	MCCAW	7546-3915-545
3/12	-	3/12	3/12	40°	115	4 1/2"	SCAW	7546-3915-855

**Button bit, Drop Center**

4/10	-	6/11	6/12	30°	89	2 1/2"	MCCAW	7546-3989-545
4/10	-	3/11	6/12	40°	89	2 1/2"	SCAW	7546-3989-855
4/10	-	3/12	6/12	30°	102	4"	MCCAW	7546-3992-545
4/10	-	3/12	6/12	40°	102	4"	SCAW	7546-3992-855
4/10	-	3/12	6/14	30°	115	4 1/2"	MCCAW	7546-3995-545
4/10	-	3/14	6/14	40°	115	4 1/2"	SCAW	7546-3995-855

**Button bit, Rearax**

3/12	-	6/10	3/11	30°	89	2 1/2"	MCCAW	7546-7898-545
3/12	-	6/10	3/11	40°	89	2 1/2"	SCAW	7546-7898-855
3/12	-	6/12	3/12	30°	102	4"	MCCAW	7546-7902-545
3/12	-	6/12	3/12	40°	102	4"	SCAW	7546-7902-855

**Button bit, Rearax, Drop Center**

4/10	-	6/11	6/12	30°	89	2 1/2"	MCCAW	7546-7968-545
4/10	-	3/11	6/12	40°	89	2 1/2"	SCAW	7546-7968-855
4/10	-	3/12	6/12	30°	102	4"	MCCAW	7546-7972-545
4/10	-	3/12	6/12	40°	102	4"	SCAW	7546-7972-855
4/10	-	3/12	6/14	30°	115	4 1/2"	MCCAW	7546-7975-545
4/10	-	3/14	6/14	40°	115	4 1/2"	SCAW	7546-7975-855

**Button bit, Rearax, Flat face**

3/12	-	3/11	3/11	30°	102	4"	MCCAW	7546-8010-545
3/12	-	3/12	3/14	30°	115	4 1/2"	MCCAW	7546-8013-545
3/12	-	3/14	3/14	30°	127	5"	MCCAW	7546-8017-545

### Bench drilling T51 (2")

Dimensions		Part No.	
L	D	mm	in
3600	12"	-	52
4200	14"	-	52
4800	20"	-	52

**Guide tube**

Flute	Part No.	Part No.
6"	7546-3920-545	7546-3920-855
12"	7546-3921-545	7546-3921-855
24"	7546-3922-545	7546-3922-855

**MF-rod, T51 - Round S2 - T51**

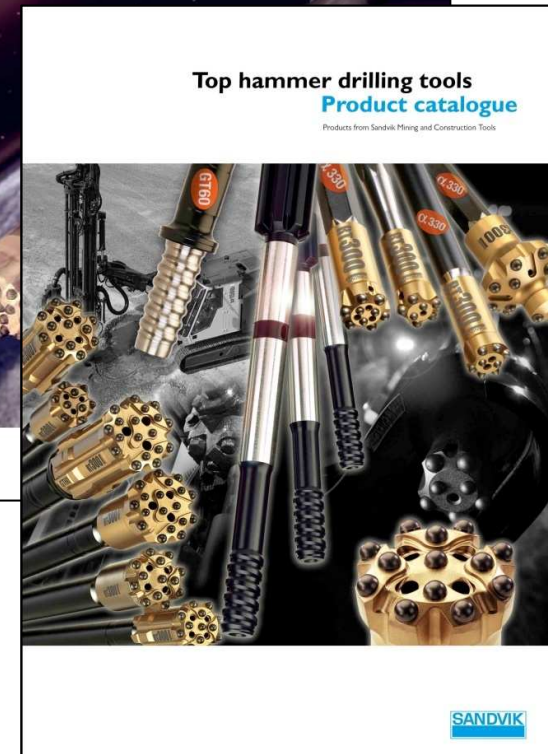
3600	12"	-	52	7528-5511-70
4200	14"	-	52	7528-5543-70
4800	20"	-	52	7528-5541-70

**Extension rod, T51 - Round S2 - T51**

3600	12"	-	52	7528-5317C-30
4200	14"	-	52	7528-5340C-30
4800	20"	-	52	7528-5341C-30

**Coupling sleeve, T51**

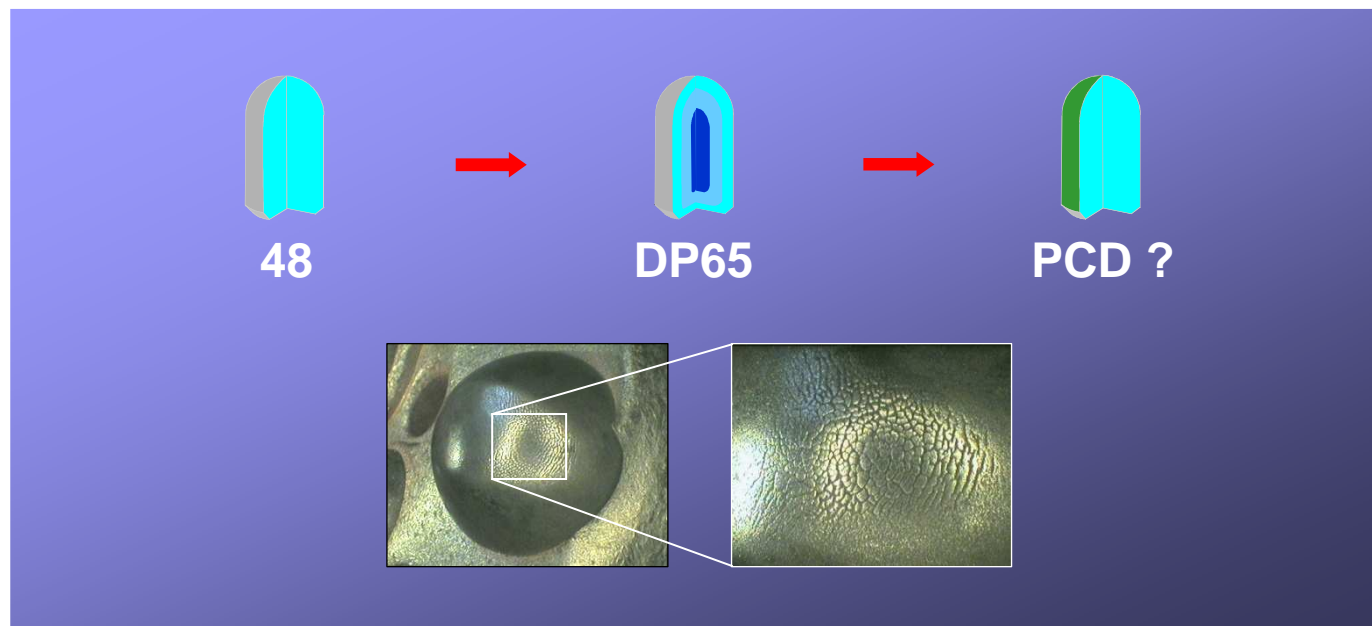
225	-	6 7/8"	7/8	2 1/8"	7546-3431
225	-	6 7/8"	7/8	2 1/8"	7546-3439





# Guidelines for selecting cemented carbide grades

- **avoid excessive button wear (rapid wearflat development)**  
=> **select a more wear resistant carbide grade or drop RPM**
- **avoid button failures (due to snakeskin development or too aggressive button shapes)**  
=> **select a less wear resistant or tougher carbide grade or spherical buttons**  
=> **use shorter regrind intervals**



# Selecting button shapes and cemented carbide grades

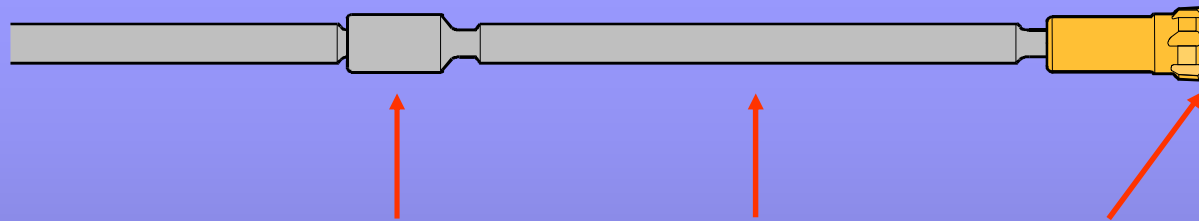


Spherical buttons  
DP65  
S65



Robust ballistic buttons  
48  
R48

# Optimum bit / rod diameter relationship for TH



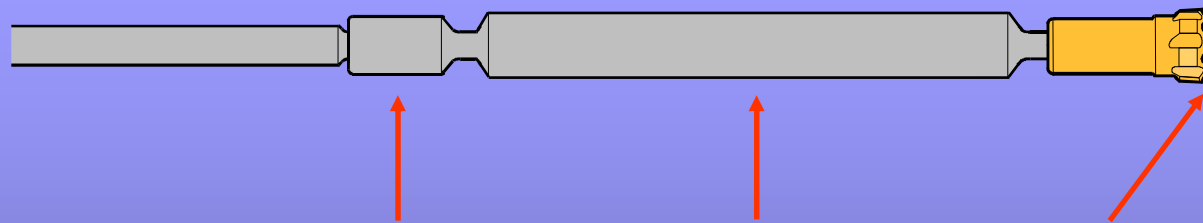
Thread	Diameter coupling	Diameter	Optimum bit size
R32	Ø44mm	Ø32mm	Ø51-2"
T35	Ø48	Ø39	Ø57-2¼"
T38	Ø55	Ø39	Ø64-2½"
T45	Ø63	Ø46	Ø76-3"
T51	Ø71	Ø52	Ø89-3½"
GT60	Ø82	Ø60	Ø92-3.62"
GT60	Ø85	Ø60/64	Ø102-4"



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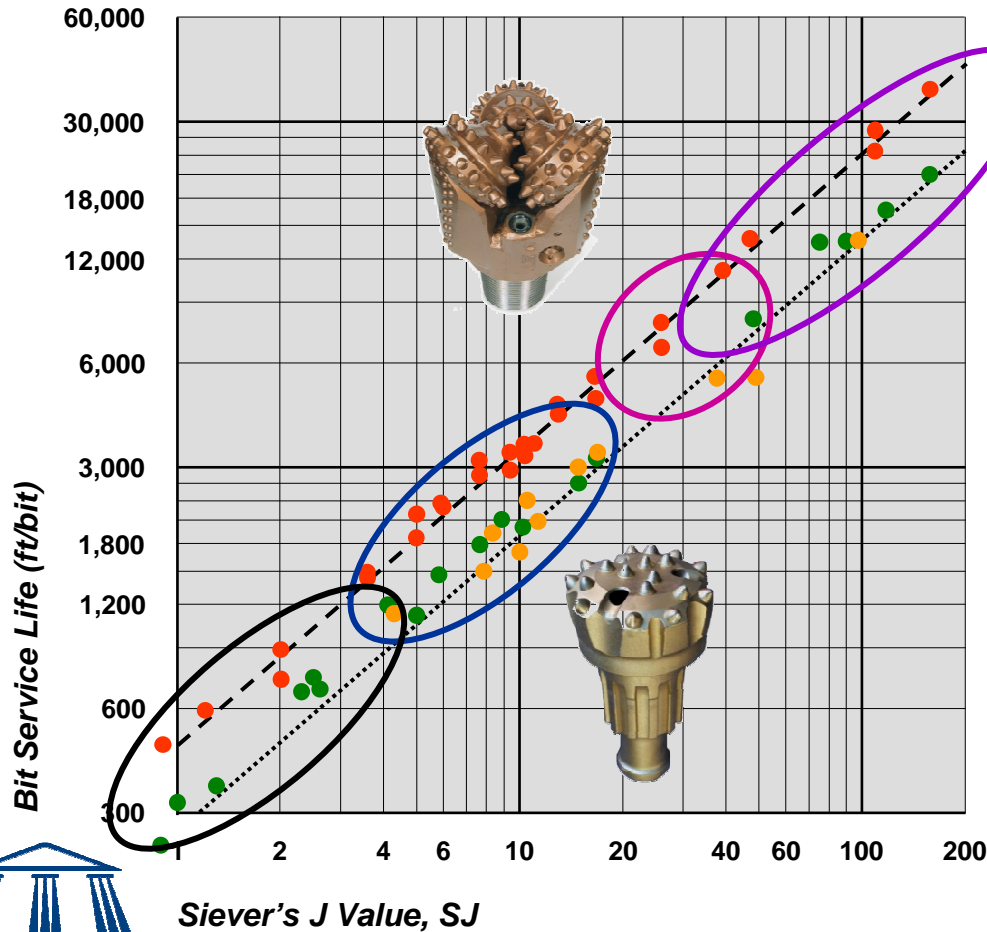
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# Optimum bit / guide or pilot (lead) tube relationship for TH



Thread	Diameter coupling	Diameter	Optimum bit size
T38	Ø55mm	Ø56mm	Ø64-2½"
T45	Ø63	Ø65	Ø76-3"
T51	Ø71	Ø76	Ø89-3½"
GT60	Ø85	Ø87	Ø102-4"
GT60	Ø85	Ø102	Ø115-4½"

# Trendlines for bit service life

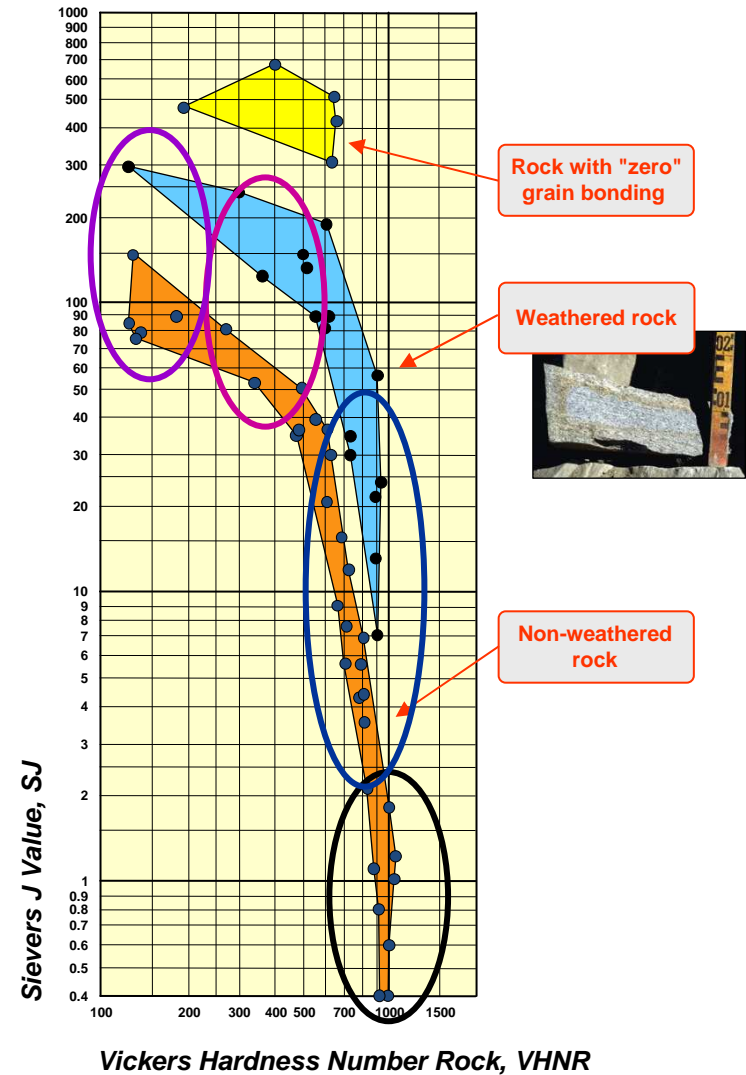
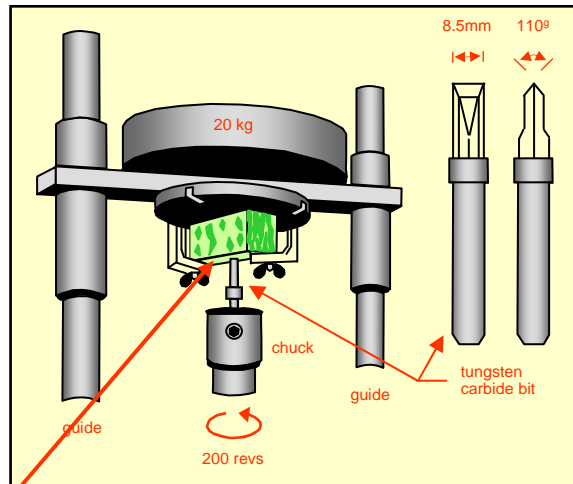


- **Rotary Drilling -  $\varnothing 12\frac{1}{2}''$  / Std.**
  - **DTH \***
  - **Tophammer \***
- \* Bit service life highly dependent on regrind intervals – regard curve as toplimit**

- Limestone**
- Dolomite**
- Granite**
- Quartzite**

# Relationship between SJ and VHNR

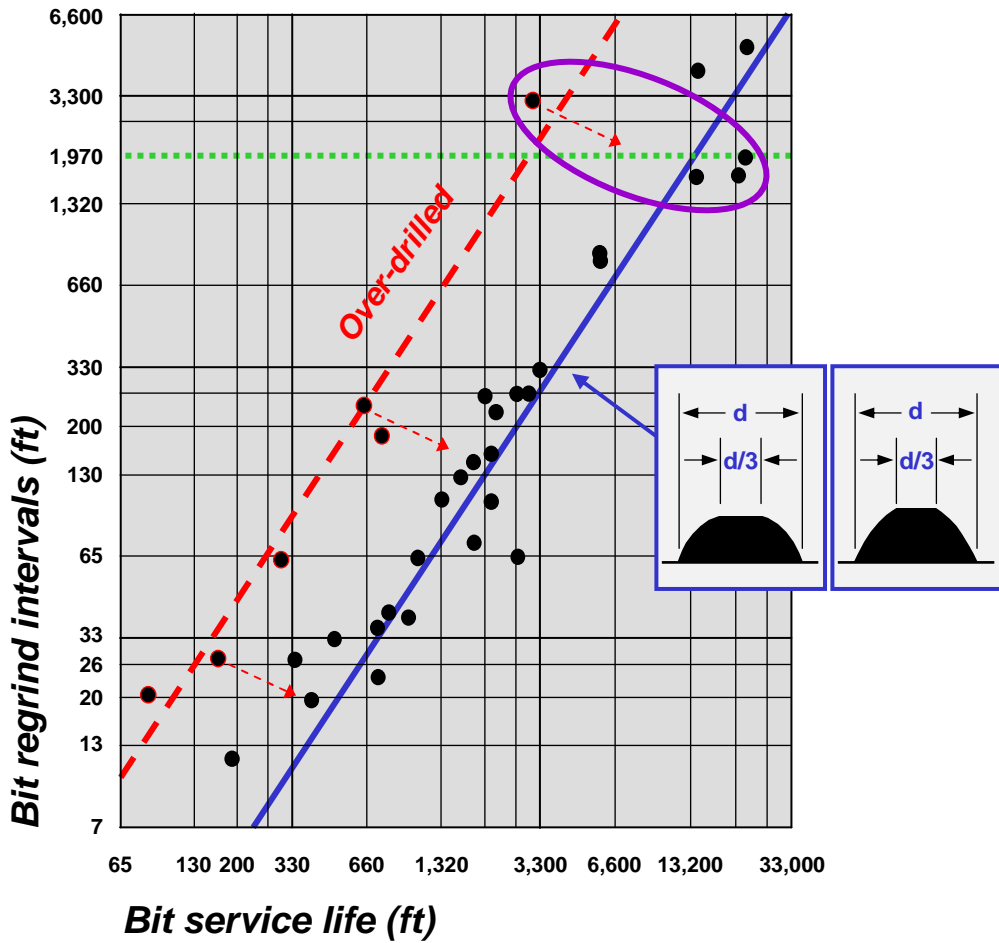
- rock surface hardness, VHNR
- rock surface hardness, SJ



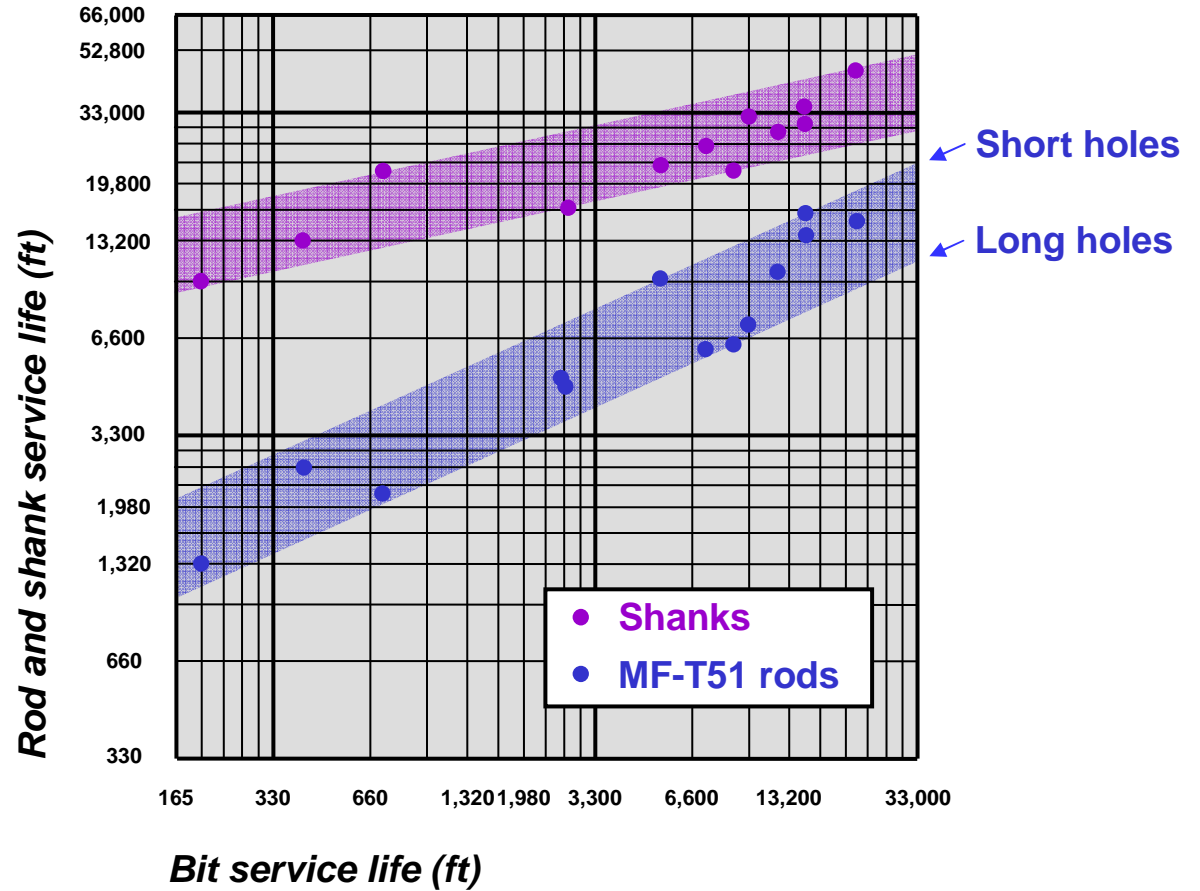
# Bit regrind intervals, bit service life and over-drilling



Premature button failures



# Example of drill steel followup for MF-T51





# Jobsite KPI's for drill steel

- *drill steel component life*
- *bit regrind intervals*
- *bit replacement diameters*
- *component discard analysis*
- *cost in \$ per dr-ft or yd<sup>3</sup>*



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